Khulna Power Company Ltd.

Financial statements
as at and for the period ended 31 December 2018
(Unaudited)

AMAR STOCK

Khulna Power Company Ltd.
Statement of financial position (Unaudited)

In Taka	*Note*	31 December 2018	30 June 2018
Assets			
Property, plant and equipment	*4*	7,495,649,900	7,433,787,884
Deferred tax asset	*13*	4,344,044	4,344,044
Non-current assets		**7,499,993,944**	**7,438,131,928**
Inventories	*5*	1,949,222,811	994,355,226
Trade and other receivables	*6*	3,025,608,512	3,810,057,978
Current tax assets	*7*	188,821,756	137,932,490
Advances, deposits and prepayments	*8*	190,607,118	27,418,311
Cash and cash equivalents	*9*	2,046,792,857	2,636,641,805
Current assets		7,401,053,053	7,606,405,810
Total assets		**14,901,046,997**	**15,044,537,738**
Equity			
Share capital	*10*	3,974,131,790	3,612,847,090
Capital redemption reserve	*11*	-	325,647,810
Retained earnings		5,558,721,930	5,770,366,587
Total equity		**9,532,853,720**	**9,708,861,487**
Liabilities			
Deferred tax liability	*13*	-	-
Employee benefits	*14*	24,029,742	23,429,742
Asset retirement obligation (ARO)	*15*	30,170,359	30,170,359
Non-current liabilities		**54,200,101**	**53,600,101**
Loans and borrowings	*12*	3,913,915,896	4,551,282,824
Trade and other payables	*16*	128,713,891	207,652,667
Unclaimed dividend	*17*	1,119,363,389	386,140,659
Provision for income tax	*18*	152,000,000	137,000,000
Current liabilities		5,313,993,176	5,282,076,150
Total liabilities		5,368,193,277	5,335,676,251
Total equity and liabilities		**14,901,046,997**	**15,044,537,738**
Net asset value per share (NAVPS)		**23.99**	**26.87**
Restated net asset value per share (NAVPS)			**24.43**

The notes on pages 5 to 27 are an integral part of these financial statements.

Chairman | Managing Director | Director | Chief Financial Officer & Company Secretary

Dhaka, 30 January 2019

Khulna Power Company Ltd.
Statement of profit or loss and other comprehensive income (Unaudited)

		Half-year ended		Quarter ended	
In Taka	*Note*	31 December 2018	31 December 2017	31 December 2018	31 December 2017
Revenue	*19*	5,075,474,544	6,025,337,269	1,423,863,252	2,493,329,869
Cost of sales	*20*	(4,064,808,093)	(4,859,716,514)	(994,393,532)	(1,919,348,434)
Gross profit		**1,010,666,450**	**1,165,620,755**	**429,469,719**	**573,981,435**
Other income/(expense)	*21*	28,578,700	2,707,774	285,000	1,904,467
General and administrative expenses	*22*	(44,746,227)	(59,312,513)	(21,678,905)	(31,843,667)
Operating profit		**994,498,923**	**1,109,016,016**	**408,075,814**	**544,042,235**
Foreign exchange gain/(loss)		(26,787,645)	(78,833,842)	(24,091,501)	(43,586,920)
Finance income	*23*	102,590,883	121,644,398	47,006,408	81,885,026
Finance costs	*24*	(147,455,801)	(88,931,495)	(74,584,100)	(49,862,742)
Profit before tax		**922,846,360**	**1,062,895,077**	**356,406,621**	**532,477,599**
Income tax expense	*25*	(15,000,000)	(77,500,000)	-	(55,000,000)
Profit for the period		**907,846,360**	**985,395,077**	**356,406,621**	**477,477,599**
Other comprehensive income, net of tax		-	-	-	-
Total comprehensive income		**907,846,360**	**985,395,077**	**356,406,621**	**477,477,599**
Earnings per share (EPS)	*26*	**2.28**	**2.73**	**0.90**	**1.32**
Restated earnings per share (EPS)	*26*		**2.48**		**1.20**

The notes on pages 5 to 27 are an integral part of these financial statements.

Chairman | Managing Director | Director | Chief Financial Officer & Company Secretary

Dhaka, 30 January 2019

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Khulna Power Company Ltd.
Statement of changes in equity

In Taka	Share capital	Capital redemption reserve	Retained earnings	Total
	For the half-year ended 31 December 2018			
Balance at 1 July 2018	**3,612,847,090**	**325,647,810**	**5,770,366,587**	**9,708,861,487**
Total comprehensive income/(loss) for the period				
Profit for the period	-	-	907,846,360	907,846,360
Other comprehensive income/(loss)	-	-	-	-
Total comprehensive income for the period	**-**	**-**	**907,846,360**	**907,846,360**
Transaction with owners of the Company				
Contributions and distributions	-	-	-	-
Stock Dividend paid for the year 2017-2018	361,284,700	(325,647,810)	(35,636,890)	
Cash Dividend paid for the year 2017-2018	-	-	(1,083,854,127)	(1,083,854,127)
Total contributions and distributions	361,284,700	(325,647,810)	(1,119,491,017)	(1,083,854,127)
Total transaction with owners of the Company	**361,284,700**	**(325,647,810)**	**(1,119,491,017)**	**(1,083,854,127)**
Balance at 31 December 2018	**3,974,131,790**	**-**	**5,558,721,930**	**9,532,853,720**

In Taka	Share capital	Capital redemption reserve	Retained earnings	Total
	For the ended 30 June 2018			
Balance at 1 July 2017	**3,612,847,090**	**325,647,810**	**5,525,547,340**	**9,464,042,240**
Total comprehensive income/(loss) for the period				
Profit for the period	-	-	2,231,885,147	2,231,885,147
Other comprehensive income/(loss)	-	-	-	-
Total comprehensive income for the period	-	-	2,231,885,147	2,231,885,147
Transaction with owners of the Company				
Contributions and distributions				
Dividend	-	-	(1,987,065,900)	(1,987,065,900)
Total contributions and distributions	-	-	(1,987,065,900)	(1,987,065,900)
Total transaction with owners of the Company	-	-	(1,987,065,900)	(1,987,065,900)
Balance at 30 June 2018	**3,612,847,090**	**325,647,810**	**5,770,366,587**	**9,708,861,487**

The notes on pages 5 to 27 are an integral part of these financial statements.

Chairman | Managing Director | Director | Chief Financial Officer & Company Secretay

Khulna Power Company Ltd.
Statement of cash flows

In Taka	Half year ended 31 December 2018	31 December 2017
Cash flows from operating activities		
Cash received from customer (BPDB)	5,806,685,461	6,751,915,244
Cash paid to suppliers	(3,092,157,368)	(3,722,315,877)
Received from other sources	80,132,557	63,822,913
Interest and other financial charges paid	(138,247,868)	(70,719,752)
Income tax paid	50,889,267	(73,161,979)
Net cash from operating activities	**2,707,302,047**	**2,949,540,550**
Cash flows from investing activities		
Payment for property, plant and equipment	(225,584,622)	(5,071,878)
Proceeds from disposal of fixed assets	-	1,365,000
Interest received	104,272,576	43,001,238
Net cash from/(used) in investing activities	**(121,312,045)**	**39,294,360**
Cash flows from financing activities		
Working capital/short term loan received	6,953,788,586	3,900,000,000
Repayment of working capital/short term loan	(9,778,581,976)	(2,728,910,800)
Dividend paid to ordinary shareholders	(350,969,449)	(1,051,768,051)
Net cash from/(used in) financing activities	**(3,175,762,839)**	119,321,149
Net increase/(decrease) in cash and cash equivalents	**(589,772,837)**	**3,108,156,059**
Opening cash and cash equivalents	2,636,641,805	1,790,755,001
Effects of foreign exchange rate changes on the balance sheet of cash held in foreign currency	(76,111)	(45,157)
Closing cash and cash equivalents	**2,046,792,857**	**4,898,865,903**
Net operating cash flow per share (NOCFPS)	7.49	8.16
Restated net operating cash flow per share (NOCFPS)	7.49	8.16

The notes on pages 5 to 27 are an integral part of these financial statements.

Chairman | Managing Director | Director | Chief Financial Officer & Company Secretary

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1 Reporting entity

1.1 Company profile

Khulna Power Company Ltd. ("the Company") was incorporated in Bangladesh on 15 October 1997 as a private limited company under the Companies Act 1994 and has subsequently been converted into public limited company on 19 July 2009. The plant came into operation on 13 October 1998 for 15 years and after successful completion of that tenor the Company was awarded extension for another 5 years starting from 12 October 2013. The address of the company's registered office is Landmark, 3rd floor, 12-14 Gulshan North C/A, Gulshan-2, Dhaka-1212, Bangladesh.

On 18 April 2010, the Company listed its shares with Dhaka Stock Exchange Limited and Chittagong Stock Exchange Limited. The authorised capital of the company is Tk 7,000,000,000 divided into 500,000,000 ordinary shares of Tk 10 each and 2,000,000 redeemable preference shares of Tk 1,000 each. Out of 2,000,000 redeemable preference shares, 1,100,000 were issued and fully paid up. These were redeemed on 14 May 2014. In 2010, the company took majority interest in two companies namely Khulna Power Company Unit II Ltd. and Khanjahan Ali Power Company Ltd. (hereinafter referred to as "the subsidiaries"). Both subsidiary companies were amalgamated with Khulna Power Company Ltd. with effect from 30 September 2014 pursuant to a Scheme of Amalgamation approved by the Honourable High Court Division of Bangladesh Supreme Court on 22 March 2015.

1.2 Nature of business

The principal activity of the Company is to generate electricity, to sell such generated electricity to BPDB and to acquire fuel required for such electricity generation from home and abroad. For this purpose, the Company has set up a nominally rated 110 MW (KPCL-I) liquid fuel-fired, convertible to dual fuel-fired (liquid gas), barge mounted power plant in Khulna, Bangladesh. Since inception the Company has been supplying electricity to the national grid of Bangladesh through selling the same to Bangladesh Power Development Board (BPDB) under Power Purchase Agreement (PPA) between the Company and BPDB.

The Company has two other units, KPCL-II and KPCL-III, which were awarded two separate contracts by Bangladesh Power Development Board (BPDB) to supply electricity under the Contract for Supply of Electricity on Rental Basis. KPCL-II and KPCL-III have set up the nominally rated 115 MW and 40 MW liquid fuel-fired, rental power plant respectively in Khulna and Jessore, Bangladesh for generation of electricity. The principal activity of the units is to supply electric power and energy to BPDB on rental basis for a period of five years(extended for further 5 years as explained in note 1.4). KPCL-II commenced commercial operation from 1 June 2011 and KPCL-III from 29 May 2011.

1.3 Amalgamation of Khulna Power Company Unit II Ltd. and Khanjahan Ali Power Company Ltd.

On 22 March 2015, the Honourable High Court Division of the Supreme Court of Bangladesh issued an order giving effect to a Scheme of Amalgamation under Company Matter No. 322 of 2014. The High Court ordered that under the amalgamation scheme, the entire undertaking of Khulna Power Company Unit II Ltd. and Khanjahan Ali Power Company Ltd. (the transferor companies) as going concerns will be transferred to and vested in the Khulna Power Company Ltd. (the transferee company) with an effective date of 30 September 2014.

Accordingly both subsidiaries, Khulna Power Company Unit II Ltd. (KPCL-II) and Khanjahan Ali Power Company Ltd. (KPCL-III), have been merged with Khulna Power Company Ltd. with the sanction of the Honourable High Court Division of the Supreme Court of Bangladesh in terms of an application submitted by both the transferor and transferee companies as per Section 228 read with Section 229 of the Companies Act, 1994. Though the Scheme of Amalgamation became effective from 2 April 2015, the day of the certified copy of the court order was submitted to the Registrar of Joint Stock Companies (RJSC), Dhaka, Bangladesh, and both Khulna Power Company Unit II Ltd. and Khanjahan Ali Power Company Ltd. ceased to exist since then, for financial reporting purposes the recording of all transactions on an amalgamated basis is effective from 30 September 2014.

1.4 Extension of Contract for Supply of Electricity on Rental Basis for KPCL-II and KPCL-III

After successful completion of 5 years of contract for supply of Supply of Electricity on Rental Basis,KPCL-II and KPCL-III were awarded extension for further 5 years starting from 1 June 2016 and 29 May 2016 respectively which were signed on 27 December 2016.

2 Basis of accounting

2.1 Statement of compliance

The financial statements have been prepared in accordance with Bangladesh Financial Reporting Standards (BFRSs), Companies Act 1994, the Securities and Exchange Rules 1987 and other applicable laws and regulations. The titles and format of these financial statements follow the requirements of BFRS which are to some extent different from the requirement of the Companies Act 1994. However, such differences are not material and in the view of management BFRS titles and format give better presentation to the shareholders.

Detail of the Company's accounting policies are included in Note 30.

2.2 Authorisation for issue

The financial statements were authorised by the Board of Directors on 30 January 2019 for publication.

2.3 Functional and presentational currency and level of precision

The financial statements are presented in Bangladesh Taka (Taka/Tk), which is the Company's functional currency. All amounts have been rounded to the nearest integer, unless otherwise indicated.

2.4 Reporting period

These financial statements cover a six-month period from 1 July 2018 to 31 December 2018. But the comparative figures stated in the financial statements cover twelve month period from 1 July 2017 to 30 June 2018 and the related notes are not entirely comparable.

3 Use of estimates and judgments

In preparing these financial statements, management has made judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to estimates are recognised prospectively.

Assumptions and estimation uncertainties

Information about assumptions and estimation uncertainties that have a significant risk of resulting in a material adjustment in the six-month period ended 31 December 2018 is included in the following notes:

Note 4 Property, plant and equipment
Note 5 Inventories
Note 13 Deferred tax
Note 14 Employee benefits
Note 15 Asset retirement obligations (ARO)
Note 18 Provision for income tax
Note 29 Contingencies

4 Property, plant and equipment

See accounting policies in Notes 33(C)

Reconciliation of carrying amount

In Taka	Land	Power plant	Motor vehicles	Building and construction	Furniture and fixtures	Office equipment	Office renovation	Total
Cost								
Balance at 1 July 2017	35,674,749	11,818,809,776	29,841,864	10,215,381	1,509,834	9,138,636	1,756,040	11,906,946,280
Additions	-	29,265,356	2,747,000	-	126,873	724,701	421,118	33,285,048
Adjustments/disposal	-	-	(2,864,000)	-	-	-	-	(2,864,000)
Balance at 30 June 2018	**35,674,749**	**11,848,075,132**	**29,724,864**	**10,215,381**	**1,636,707**	**9,863,337**	**2,177,158**	**11,937,367,328**
Balance at 1 July 2018	**35,674,749**	**11,848,075,132**	**29,724,864**	**10,215,381**	**1,636,707**	**9,863,337**	**2,177,158**	**11,937,367,328**
Additions	-	225,242,599	-	-	-	342,023	-	**225,584,622**
Adjustments/disposal	-	-	-	-	- -	86,000	-	**(86,000)**
Balance at 31 December 2018	**35,674,749**	**12,073,317,731**	**29,724,864**	**10,215,381**	**1,636,707**	**10,119,360**	**2,177,158**	**12,162,865,950**
Accumulated depreciation								
Balance at 1 July 2017	-	4,129,153,676	22,691,637	9,703,980	1,354,605	6,788,255	1,756,027	4,171,448,180
Depreciation for the period	-	328,779,555	4,550,412	78,657	94,917	1,299,498	84,224	334,887,263
Adjustment for disposal	-	-	(2,755,999)	-	-	-	-	**(2,755,999)**
Balance at 30 June 2018	-	4,457,933,231	24,486,050	9,782,637	1,449,522	8,087,753	1,840,251	4,503,579,444
Balance at 1 July 2018	-	**4,457,933,231**	**24,486,050**	**9,782,637**	**1,449,522**	**8,087,753**	**1,840,251**	**4,503,579,444**
Depreciation for the period	-	161,486,272	1,439,231	39,339	47,444	668,205	42,112	**163,722,603**
Adjustment for disposal	-	-	-	-	- -	85,997	-	**(85,997)**
Balance at 31 December 2018	-	**4,619,419,503**	**25,925,281**	**9,821,976**	**1,496,966**	**8,669,961**	**1,882,363**	**4,667,216,050**
Carrying amounts								
At 30 June 2018	35,674,749	7,390,141,901	5,238,814	432,744	187,185	1,775,584	336,907	7,433,787,884
At 31 December 2018	**35,674,749**	**7,453,898,228**	**3,799,583**	**393,405**	**139,741**	**1,449,399**	**294,795**	**7,495,649,906**

4.1 Allocation of depreciation

		Half-year ended	
In Taka	*Note*	31 December 2018	31 December 2017
Cost of sales	*20*	161,486,272	165,835,822
General and administrative expenses	*22*	2,236,331	3,392,728
		163,722,603	**169,228,550**

5 Inventories

See accounting policies in Notes 33(g)

In taka	31 December 2018	30 June 2018
Heavy fuel oil (HFO)	1,350,114,868	436,658,949
Light fuel oil (LFO)	4,835,035	4,173,603
Lube oil	49,327,209	14,951,771
Chemical	350,790	550,715
Spare parts for plant maintenance	544,594,909	479,422,771
	1,949,222,811	**935,757,809**
Material-in-transit (HFO)	-	-
Material-in-transit (Spare parts)	-	58,597,417
	1,949,222,811	**994,355,226**

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6 Trade and other receivables

See accounting policies in Note 33(H)

In Taka	*Note*	31 December 2018	30 June 2018
Trade receivables	*6.1*	2,955,303,002	3,686,513,919
Other receivables	*6.2*	70,305,510	123,544,059
		3,025,608,512	**3,810,057,978**

6.1 Trade receivables

In Taka	*Note*	31 December 2018	30 June 2018
Capacity payment/Other monthly tariff		324,153,241	323,259,820
Rental payment		603,357,824	549,737,781
Energy payment (fuel payment)		1,519,310,222	2,291,336,493
Energy payment (variable operation & maintenance payment)		508,481,715	522,179,825
		2,955,303,002	**3,686,513,919**

6.2 Other receivables

In Taka	*Note*	31 December 2018	30 June 2018
BPDB (agreed charges paid to BIWTA)		18,707,557	18,707,557
FDR interest due from bank		47,575,591	49,257,284
Income tax authority (corporate tax deposition at the time of appeal)		4,018,887	4,018,887
Summit Oil & Shipping Ltd.		-	49,103,044
DEG (on account of CSR program)		-	1,813,269
Others		3,475	644,018
		70,305,510	**123,544,059**

7 Current tax assets

See accounting policies in Note 33(H)

In Taka	*Note*	31 December 2018	30 June 2018
Opening balance		137,932,490	309,678,615
Paid during the year		50,889,266	242,376,103
Adjustment of advance tax on completion of assessment		-	(414,122,228)
Closing balance		**188,821,757**	**137,932,490**

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8 Advances, deposits and prepayments

See accounting policies in Note 33(H)

In Taka	31 December 2018	30 June 2018
Advances		
South Eastern Tank Terminal Ltd	136,772,800	-
BIWTA for fuel oil landing charges	807,123	807,123
Advance to KPOSL	44,820,168	3,170,168
Advance to HFO LC	-	1,445,546
Loan to employees	320,967	363,217
Others	722,356	485,736
	183,443,414	**6,271,790**
Deposits		
Bangladesh Telephone & Telegraph Board	16,000	16,000
Grameenphone Ltd.	89,006	89,006
Central Depository Bangladesh Ltd. (CDBL)	500,000	500,000
Security deposit for office rent	258,880	258,880
Security deposit for C & F license	250,000	250,000
Leasehold land for KPCL-II- BPDB	447,950	447,950
Others	20,500	20,500
	1,582,336	**1,582,336**
Prepayments		
General insurance premium (fire, fidelity, health, motor, etc.)	4,212,591	16,338,444
Leasehold land -BPDB	643,929	3,126,872
Commission on OSD	724,847	98,869
	5,581,367	19,564,186
	190,607,117	**27,418,312**

9 Cash and cash equivalents

See accounting policies in Note 33(H)

In Taka	*Note*	31 December 2018	30 June 2018
Cash in hand		18,871	44,288
Cash at bank	*9.1*	2,046,773,986	2,636,597,517
		2,046,792,857	**2,636,641,805**

9.1 Cash at bank

In Taka	31 December 2018	30 June 2018
Current account:		
Citibank, NA	4,656,079	149,823,746
Citibank, NA (operating a/c # 129032 -US Dollar)	381,485	-
Standard Chartered Bank (A/c # 01-5547202-01)	5,718,732	4,010,297
BRAC Bank Ltd. (A/c # 1501200976943002)	2,705,895	90,712,769
Bank Alfalah Limited (A/c # 01701501)	197,368	534,053
Bank Alfalah Limited (A/c # 03700154)	744,117	-
Exim Bank Limited (A/c # 6113100048474)	2,650,113	286,891
Standard Chartered Bank (A/c # 01-1110754-01)	184,866	-
Jamuna Bank	47,351	-
Sonali Bank Ltd	9,117	-
Standard Chartered Bank (A/c # 01-114572701)	23,303	-
	17,318,425	**245,367,756**
Special notice deposit (SND) account:		
Dutch Bangla Bank Ltd. (A/c # 103120000001348)	246,034	242,950
Dutch Bangla Bank Ltd. (A/c # 103120000001381)	(1,317)	-
The City Bank Ltd	104,410,847	
Prime Bank Gulshan br. (A/c #2118316005068)	845,971	838,995
Trust Bank Ltd. (A/c # 0018-0320000191)	154,010	153,697
BRAC Bank Ltd. -Dividend'09 distribution a/c	1,048,282	1,875,861
BRAC Bank Ltd. -Dividend'12 distribution a/c	556,104	-
BRAC Bank Ltd. -Dividend'13 distribution a/c	521,895	-
Bank Alfalah Ltd. -Dividend'14 distribution a/c	616,744	5,563,712
Bank Alfalah Ltd. -Interim dividend for the period ended 30 June 2016	1,013,457	-
Bank Alfalah Ltd. -Final dividend for the period ended 30 June 2016	1,224,332	-
Bank Alfalah Ltd. -Final dividend for the period ended 30 June 2017	1,970,032	-
Bank Alfalah Ltd. -Final dividend for the period ended 30 June 2018	10,000	-
	112,616,391	**8,675,215**
Fixed deposit account (FDR):		
EXIM Bank Ltd.	1,459,885,120	1,225,600,496
Standard Bank Limited	100,000,000	200,000,000
Shahajalal Islami Bank Ltd	306,954,050	106,954,050
Al-Arafah Islami Bank Ltd	-	200,000,000
Eastern Bank Ltd	-	500,000,000
BRAC Bank Ltd.	50,000,000	50,000,000
The City Bank Ltd	-	100,000,000
	1,916,839,170	2,382,554,546
	2,046,773,986	**2,636,597,517**

10 Share capital

See accounting policies in 33(I)

In Taka	31 December 2018	30 June 2018
Authorised		
500,000,000 ordinary shares of Tk 10 each	5,000,000,000	5,000,000,000
2,000,000 redeemable preference shares of Tk 1,000 each	2,000,000,000	2,000,000,000
	7,000,000,000	**7,000,000,000**
Issued, subscribed and paid up		
208,593,000 ordinary shares of Tk 10 each	2,085,930,000	2,085,930,000
31,288,950 ordinary shares of Tk 10 each issued as bonus shares in 2010	312,889,500	312,889,500
47,976,390 ordinary shares of Tk 10 each issued as bonus shares in 2011	479,763,900	479,763,900
17,991,150 ordinary shares of Tk 10 each issued as bonus shares in 2012	179,911,500	179,911,500
38,231,186 ordinary shares of Tk 10 each issued as bonus shares in 2013	382,311,860	382,311,860
17,204,033 ordinary shares of Tk 10 each issued as bonus shares in 2014	172,040,330	172,040,330
36,128,470.90 ordinary shares of Tk 10 each issued as bonus shares in 2017-2018	361,284,700	-
397,413,179.90 ordinary shares of Tk 10 each issued	**3,974,131,790**	**3,612,847,090**

Particulars of shareholding:

	31 December 2018		30 June 2018	
Name of shareholders	**No. of share**	**Value (Tk)**	**No. of share**	**Value (Tk)**
United Mymensingh power Ltd	140,216,401	1,402,164,010	-	-
Uinted Energy Ltd	-	-	127,469,456	1,274,694,560
Summit Corporation Limited	67,732,419	677,324,190	63,734,727	637,347,270
Summit Power Limited	70,108,200	701,082,000	63,734,728	637,347,280
Other sponsors	94,108	941,080	85,554	855,540
General investors	119,262,051	1,192,620,510	106,260,244	1,062,602,440
	397,413,179	**3,974,131,790**	**361,284,709**	**3,612,847,090**

10.1 Percentage of shareholdings

In Taka	31 December 2018	30 June 2018
United Mymensingh Power Ltd	35.2823%	0.0000%
Uinted Energy Ltd	0.0000%	35.2823%
Summit Corporation Limited	17.0433%	17.6411%
Summit Power Limited	17.6411%	17.6411%
Other sponsors	0.0237%	0.0237%
General investors	30.0096%	29.4118%
	100%	**100%**

11 Capital redemption reserve

See accounting policies in 33(P)

In Taka	31 December 2018	30 June 2018
Capital redemption reserve	-	325,647,810
	-	325,647,810

12 Loans and borrowings

See accounting policies in Notes 33(G)

In Taka	31 December 2018	30 June 2018
Working capital/Short term loan		
Standard Chartered Bank	1,689,426,417	1,949,572,264
Citibank, NA	1,824,489,479	1,994,624,268
Bank Alfalah Ltd	400,000,000	607,086,292
	3,913,915,896	4,551,282,824

AMAR STOCK

13 Deferred tax liabilities

See accounting policies in Note 33(G)

In Taka	*Note*	31 December 2018	30 June 2018
Balance at beginning of the year		(4,344,044)	263,915,897
Deferred tax (income)/expense	*13.1*	-	(268,259,941)
		(4,344,044)	**(4,344,044)**

13.1 Deferred tax (income)/expense

In Taka		31 December 2018	30 June 2018
Deferred tax liabilities at the beginning of the year		(4,344,044)	263,915,897
Deferred tax(asset)/ liabilities at the end of the year	*13*	(4,344,044)	(4,344,044)
Deferred tax (income)/expense recognised		-	**(268,259,941)**

14 Employee benefits

See accounting policies in Note 33(K)

In Taka	*Note*	31 December 2018	30 June 2018
Staff gratuity	*14.1*	17,826,176	17,376,176
Earned leave encashment	*14.2*	6,203,566	6,053,566
		24,029,742	**23,429,742**

14.1 Staff gratuity

In Taka	31 December 2018	30 June 2018
Opening balance	17,376,176	15,037,426
Add: Provision made during the period/year	450,000	2,338,750
	17,826,176	17,376,176
Less: Paid/adjusted during the period/year	-	-
Closing balance	**17,826,176**	**17,376,176**

The Company no longer employs anybody working in the plants who is eligible for gratuity. Management has decided to settle the liability as soon as practicable.

14.2 Earned leave encashment

In Taka	31 December 2018	30 June 2018
Opening balance	6,053,566	5,424,749
Add: Provision made during the period/year	150,000	628,817
	6,203,566	6,053,566
Less: Paid during the period/year	-	-
Closing balance	**6,203,566**	**6,053,566**

15 Asset retirement obligations (ARO)

See accounting policies in Notes 33(J)

In Taka	31 December 2018	30 June 2018
Balance at the beginning of the year	30,170,359	30,170,359
Provision made during the period/year	-	-
Closing balance	**30,170,359**	**30,170,359**

16 Trade and other payables

See accounting policies in Note 33(H)

In Taka	*Note*	31 December 2018	30 June 2018
Trade payable	*16.1*	23,314,368	118,710,955
Payable for expenses and others	*16.2*	58,443,513	51,193,635
Payable for interest on loan	*16.3*	46,956,010	37,748,077
		128,713,891	**207,652,667**

16.1 Trade payable

In Taka	31 December 2018	30 June 2018
Spare Parts -Warsila Switzerland Ltd	-	29,455,663
Marine Power International F.Z.C	-	3,552,565
Sperre Industri A/S	-	3,354,316
Fuel carrying - Summit Oil & Shipping Co. Ltd./USCOL	19,505,486	42,987,562
Fuel carrying - United Shipping & Logistic Services Ltd.	691,846	13,447,926
Fuel storage - South Eastern Tank Terminal Ltd.	3,117,035	25,912,923
	23,314,368	**118,710,955**

16.2 Payable for expenses and others

In Taka	31 December 2018	30 June 2018
Withholding tax/VAT - O&M fees, professional fees and others	1,613,155	1,019,822
Electricity, gas and water	11,978	33,214
Auditor's fee	168,750	675,000
Lease rent payable - BPDB	571,737	707,702
Telephone, fax and e-mail	57,597	57,597
Employee expenses	9,668,010	9,322,793
Falcon Securities Ltd - plant manned security	532,818	532,818
Employees' provident fund	597,142	300,642
Mobil Jamuna Lubricants Ltd	16,413,913	5,471,578
Alif International Agency	325,058	164,247
Payable for other operating expenses	27,240,654	30,142,357
Others	1,242,702	2,765,865
	58,443,513	**51,193,635**

16.3 Payable for interest on loan

In Taka	31 December 2018	30 June 2018
Working capital/short term loan - Standard Chartered Bank	17,993,521	7,258,151
Working capital/short term loan - Citibank, NA	23,992,003	25,112,838
Working capital/short term loan - Bank Alfalah	4,970,486	5,377,088
	46,956,010	**37,748,077**

17 Unclaimed dividend

See accounting policies in Notes 33(R)

In taka	31 December 2018	30 June 2018
Final cash dividend for the year 2009	8,399,445	8,399,445
Final cash dividend for the year 2012	2,231,460	2,231,460
Final cash dividend for the year 2013	6,352,460	6,362,149
Final cash dividend for the year 2014	6,012,209	6,058,398
Interim cash dividend for the period ended 30 June 2016	4,588,992	4,627,675
Final cash dividend for the period ended 30 June 2016	3,524,985	3,553,974
Cash dividend for the period ended 30 June 2017	4,147,210	354,907,558
Cash dividend for the period ended 30 June 2018	1,084,106,627	-
	1,119,363,389	**386,140,659**

The above amount represents cash dividend for the year 2009, 2012, 2013, 2014, 2015- 2016,2016- 2017 and 2017-2018 that has remained unclaimed by the shareholders, which is deposited in dedicated bank accounts and is payable on demand.

18 Provision for income tax

See accounting policies in Note 33(G)

In Taka	31 December 2018	30 June 2018
Balance at beginning of the year	137,000,000	429,000,000
Provision for the period/year	15,000,000	137,000,000
	152,000,000	566,000,000
Adjustment made for completion of assessment	-	429,000,000
Balance at end of the period/year	**152,000,000**	**137,000,000**

Provision for income tax consists of the following:

Income year 2017-2018	15,000,000	
Income year 2017-2018	137,000,000	137,000,000
Income year 2015-2016	-	-
	-	-
Balance at end of the period/year	**152,000,000**	**137,000,000**

18.1 KPCL-I was allowed tax exemption for a period of 15 years with effect from commencement of commercial production, vide SRO no. 114-Law/99 dated 26 May 1999 and amended time to time issued by Government of Bangladesh, under private sector power generation policy. This expired on 12 October 2013. Though after successful completion of the tenor the Company (KPCL-I) has been granted an extension for a further five-year term, no tax exemption facility has been given. Therefore due income tax provision for the accounting period/year has been made in the accounts on the net profit of this unit (KPCL-I).

18.2 However, no provision is made for income tax for other two units (KPCL-II and KPCL-III), amalgamated with KPCL-I, as Bangladesh Power Development Board (BPDB) is responsible for payment of income taxes, other taxes, VAT, duties, levies and all other charges imposed inside Bangladesh on any payments made by BPDB to the Company from the start of its commercial operation.

19 Revenue

See accounting policies in Note 33(A)

	Half-year ended	
In Taka	31 December 2018	31 December 2017
Capacity payment	423,935,820	623,888,843
Rental payment	1,013,645,750	997,908,600
Energy payment - fuel payment	3,496,858,485	4,141,718,419
Energy payment - variable O & M payment	141,034,488	261,821,407
	5,075,474,544	**6,025,337,269**

Revenue for the quarter October-December 2018 decreased by 42.89% owing to decline in the generation of electricity (as demanded by BPDB) against the same quarter of previous year. In addition, loss of revenue from KPCL1 also causes of lower revenue

20 Cost of sales

		Half-year ended	
In Taka	*Note*	31 December 2018	31 December 2017
Consumption of heavy fuel oil (HFO) and related expenses		3,717,677,803	4,322,892,404
Consumption of light fuel oil (LFO)		17,365,856	6,295,224
Consumption of lube oil		62,377,361	119,834,046
Consumption of spare parts		83,187,095	178,579,008
Other operation and maintenance costs		19,348,110	64,936,293
Manned security services at plant site		3,365,597	3,368,127
Depreciation of power plant		161,486,272	163,811,412
		4,064,808,093	**4,859,716,514**

During the quarter October-December 2018(as shown in statement of profit or loss and other comprehensive income), gross profit and net profit margin increased by 31.02% and 30.71% respectively compared with October -December 2017 mainly due to less consumption of maintenance spare parts, which also reduced the cost of sales

21 Other income/(expense)

	Half-year ended	
In Taka	31 December 2018	31 December 2017
Sale proceeds of sludge, used lube oil and empty lube oil drums	285,000	1,450,775
Handling commission	28,290,701	-
Gain/(loss) from disposal of assets	2,999	1,256,999
	28,578,700	**2,707,774**

22 General and administrative expenses

In Taka	Note	Half-year ended 31 December 2018	31 December 2017
Salary and allowances		11,774,155	11,199,123
Employer's contribution to P.F.		597,000	454,500
Gratuity provision		450,000	2,803,536
Earned leave provision		150,000	985,932
Leave fare assistance		150,000	319,722
Office rent and maintenance		3,484,613	3,336,470
Telephone, fax and e-mail		227,337	201,661
Advertisement, publicity, press and seminar		909,001	168,235
Entertainment expenses		73,902	63,317
Bank charges and commission		671,978	426,723
Printing, postage and stationeries		476,365	105,921
Travel and conveyance		330,374	228,266
Vehicle fuel and maintenance		86,310	91,009
Newspapers, books and periodicals		10,691	17,079
Business promotion, subscription, gift and donation		2,129,716	5,942,627
Social goodwill/CSR expenses		1,832,047	1,767,511
Insurance premium		10,799,637	10,747,714
Lease rent - BPDB		3,377,264	3,544,064
Directors' fees and board meeting expenses		825,470	897,501
Auditor's fee		168,750	337,500
Legal, tax and other professional fees		630,000	637,800
Survey, testing and inspection fees		999,703	3,740,893
Company matters & share related expenses		27,500	18,750
Performance bond/bank guarantee charges		616,789	593,216
Computer consumable and maintenance		26,300	342,378
General Meeting (AGM/EGM) expenses		570,885	1,720,746
Depreciation - Other property, plant and equipment		2,236,331	3,788,632
VAT expenses		408,235	4,816,288
HRD and Training Expenses		39,606	-
Miscellaneous and incidental expenses		666,269	15,400
		44,746,227	**59,312,513**

23 Finance income

See accounting policies in Note 33(E)

In Taka	Half-year ended 31 December 2018	31 December 2017
Interest on FDR and SND	102,590,883	121,644,398
	102,590,883	**121,644,398**

Investment in FDR is lower than previous quarter October-December 2017 reprsented drop in finance income (as shown in statement of profit or loss and other comprehensive income)

24 Finance costs

See accounting policies in Note 33(E)

In Taka	Half-year ended 31 December 2018	31 December 2017
Interest on:		
Working capital/Short term loans	121,935,523	88,931,495
Other financial charges	25,520,278	-
	147,455,801	**88,931,495**

Finance cost rose up by 49.58% because of higher interest rate, although loans and borrowings reduced in the current quarter (as shown in statement of profit or loss and other comprehensive income)

25 Income tax expense

See accounting policies in Note 33(G)

In Taka	*Note*	Half-year ended 31 December 2018	31 December 2017
Current tax		15,000,000	62,500,000
Adjustment made for completion of assessment		-	-
Deferred tax (income)/expense	*13.1*	-	15,000,000
		15,000,000	**77,500,000**

26 Earnings per share (EPS)

See accounting policies in Note 33(Q)

26.1 Basic earnings per share

Earnings Per Share (EPS) is calculated in accordance with the Bangladesh Accounting Standard BAS 33: Earnings Per Share. The composition of EPS is given below:

In Taka	Half-year ended 31 December 2018	31 December 2017
Profit attributable to the ordinary shareholders (basic)	907,846,360	985,395,077
No of shares outstanding	397,413,179	361,284,709
Earnings per share (EPS)	**2.28**	2.73
Restated earnings per share (EPS)		2.48

26.2 Diluted earnings per share

No diluted earnings per share is required to be calculated for the period/year as there was no scope for dilution during the period/year.

27 Reconciliation of net profit with cash flow from operating activities

	Half-year ended 31 December 2018	31 December 2017
Profit for the period	907,846,360	985,395,077
Adjustment for:		
Depreciation	163,722,603	167,600,044
Finance income	(102,590,883)	(121,644,398)
Finance Cost	147,455,801	88,931,495
Gain from disposal of assets	(2,999)	(1,256,999)
Other income	(28,575,701)	(1,450,775)
Foreign exchange loss	26,824,153	78,878,999
Changes in:		
Inventories	(284,999,563)	(580,392,598)
Trade & Other receivables	784,449,466	661,304,288
Advances,deposits & prepayments	(163,188,807)	21,946,441
Current tax assets	(50,889,266)	(73,161,977)
Trade & other payables	(78,938,776)	(19,474,315)
Unclaimed dividend	733,222,730	935,297,849
Employee benefits	600,000	3,789,468
Other accruals	637,366,928	741,277,951
Provision for income tax	15,000,000	62,500,000
Net cash generated from operating activities	**2,707,302,047**	**2,949,540,550**

28 Related parties

a) Transactions with key management personnel

Key management personnel compensation comprised below:

In taka	31 December 2018	31 December 2017
Transactions		
Fees to directors	800,000	875,000
Salaries and benefits	6,503,000	6,476,000
Bonus	652,000	652,000
	7,955,000	**8,003,000**

b) Other related party transactions

	Transactions values for the quarter ended		Receivables/(payables) for the quarter ended	
In taka	31 December 2018	31 December 2017	31 December 2018	31 December 2017
Procurement of goods and services				
United Energy Trading Pte Ltd	(521,357)	(1,287,167,418)	-	(654,202,279)
United Shipping & Logistic Services Ltd	(30,391,450)	(95,965,449)	(691,846)	(13,574,100)
Summit Asia Pacific Pte Ltd	(953,100,297)	(607,873,106)	-	-
Summit Oil & Shipping Co. Ltd	(35,210,652)	(28,948,575)	(19,505,486)	(52,855,669)
Khulna Power Operations & Services Ltd	17,500,000	22,500,000	44,820,168	7,775,876
	(1,001,723,756)	**(1,997,454,548)**	**24,622,836**	**(712,856,172)**

29 Contingencies

Contingent liabilities relating to bank guarantees and performance bonds amounted to:

Name of the party	31 December 2018	30 June 2018
BPDB (for KPCL-I)	234,750,000	234,750,000
BPDB (for KPCL-II)	250,412,500	239,200,000
BPDB (for KPCL-III)	87,100,000	83,200,000
	572,262,500	**557,150,000**

30 Capacity

Name of plants	Licensed capacity (MW)	Installed capacity (MW)	Plant factor (% on licensed capacity)	Energy generated (MW)	Energy sold (MW)
KPCL-I:					
July to December 2018	**110**	**114**	**Average 32.32**	**110,058**	**107,590**
July to December 2017	**110**	**114**	**Average 48.06**	**241,949**	**237,446**
KPCL-II:					
July to December 2018	**115**	**119**	**Average 35.40**	**183,160**	**178,764**
July to December 2017	**115**	**119**	**Average 59.53**	**308,907**	**302,482**
KPCL-III:					
July to December 2018	**40**	**44**	**Average 49.37**	**90,706**	**88,040**
July to December 2017	**40**	**44**	**Average 57.93**	**104,679**	**102,889**

31 Particulars of employees

During the period ended 31 December 2018 there were 14 (Excluding plant employees as they are no longer KPCL employee since 1 July 2016) permanent employees who received salary of Tk 36,000 or above per year.

32 Basis of measurement

The financial statements have been prepared on historical cost basis except for asset retirement obligations (ARO) which are measured at present value of expected future expenditure.

33 Significant accounting policies

The Company has consistently applied the following accounting policies to all periods presented in these financial statements.

Set out below is an index of the significant accounting policies, the details of which are available on the current and following pages:

A Revenue
B Inventories
C Property, plant and equipment
D Capital work in progress
E Finance income and finance cost
F Foreign currency transaction
G Income tax
H Financial instruments
I Share capital
J Provisions
K Employee benefits
L Workers' profit participation fund (WPPF)
M Impairment
N Leases
O Contingencies
P Capital Redemption Reserve
Q Earnings per share (EPS)
R Dividends
S Statement of cash flows

A Revenue

Revenue is recognised in the statement of profit or loss and other comprehensive income upon supply of electricity to BPDB, quantum of which is determined by survey of meter reading as per Power Purchase Agreement/Contract for Supply of Electricity on Rental Basis with BPDB for the Company.

B Inventories

Inventories are measured and stated at cost less allowance for obsolescence. These are for use in the operation and maintenance of power plants. As inventories are for internal use, the value is unlikely to diminish.

C Property, plant and equipment

i. Recognition and measurement

Items of property, plant and equipment are measured at cost less accumulated depreciation and any accumulated impairment losses. Cost includes expenditures that are directly attributable to the acquisition of the asset and bringing to the location and condition necessary for it to be capable of operating in the intended manner. The cost of self constructed asset includes the cost of material, direct labour and any other cost directly attributable to bringing the assets to a working condition for their intended use. The costs of obligations for dismantling and removing the item and restoring the site (generally called 'asset retirement obligation') are recognised and measured in accordance with BAS 37: Provisions, Contingent Liabilities and Contingent Assets.

If significant parts of an item of property, plant and equipment have different useful lives, then they are accounted for as separate items (major components) of property, plant and equipment.

Any gain or loss on disposal of an item of property, plant and equipment is recognised in profit or loss.

ii. Subsequent expenditure

Subsequent expenditure is capitalised only if it is probable that the future economic benefits associated with the expenditure will flow to the Company.

iii. Depreciation

Depreciation on power plant has been charged considering 30 years of useful life and residual value at 15% of original cost, on straight line basis on the ground that the management intends to continue with operation after completion of Power Purchase Agreement (PPA) and Contract for Supply of Electricity on Rental Basis. Addition during the period is depreciated for full period irrespective of date of capitalisation, while no depreciation is charged in the period of disposal. For initial year of the project, depreciation has been charged from the date of commercial operation in respect of power plant.

The estimated useful lives of property, plant and equipment for current and comparative periods are as follows:

	In Years
Power plant	30
Building and construction	10
Motor vehicles	4
Furniture and fixtures	5
Office equipment	5
Office renovation	5

Depreciation methods, useful lives and residual values are reviewed at each reporting date and adjusted if appropriate.

iv. Retirement and disposals

An asset is derecognised on disposal or when no future economic benefits are expected from its use and subsequent disposal. Gains or losses arising from the retirement or disposal of an asset is determined by the difference between the net disposal proceeds and the carrying amount of the asset and is recognised in profit or loss.

v. Capitalisation of borrowing cost

Finance cost that is directly attributable to the construction of power plant is included in the cost of the asset in compliance with BAS 23: *Borrowing Costs*. Capitalisation of borrowing costs ceases upon receipt of COD certificate from BPDB which confirms that the plant is ready for intended use.

D Capital work in progress

Property, plant and equipment that is in the process of construction/acquisition/import is accounted for as capital work in progress until construction/acquisition/import is completed and measured at cost. Capital work in progress consists of legal costs incurred for the purchase of land for set-up of factory and warehouse.

E Finance income and finance cost

The Company's finance income and finance costs include:

- interest income; and
- interest expense.

Interest income is recognised on accrual basis.

Interest expenses comprise interest expense on loans, overdraft, finance lease and bank charges and other finance related costs. All borrowing costs are recognised in the statement of profit or loss and other comprehensive income using effective interest method except to the extent of amounts that are capitalised during construction period of the project in accordance with BAS 23: Borrowing cost.

F Foreign currency transaction

Transactions in foreign currencies are translated to BDT/Taka at exchange rates at the date of the transactions.

Monetary assets and liabilities denominated in foreign currencies are translated into BDT/Taka at the exchange rate at the reporting date. Non-monetary assets and liabilities that are measured at fair value in a foreign currency are translated into BDT/Taka at the exchange rate when the fair value was determined. Non-monetary items that are measured based on historical cost in a foreign currency are translated at the exchange rate at the date of the transaction. Foreign currency differences are generally recognised in profit or loss or statement of comprehensive income.

G Income tax

Income tax expenses comprises current and deferred tax. It is recognised in profit and loss except to the extent that relates to an item recognised directly in equity or in other comprehensive income (OCI).

i. Current tax

Current tax comprises the expected tax payable or receivable on the taxable income or loss for the period and any adjustment to the tax payable or receivable in respect of previous years. The amount of current tax payable or receivable is the best estimate of the tax amount expected to be paid or received that reflects uncertainty related to income taxes, if any. It is measured using tax rates enacted or substantively enacted at the reporting date. Current tax also includes any tax arising from dividends.

Current tax assets and liabilities are offset only if certain criteria are met.

As per the enacted tax law, applicable tax rate for the Company is currently 25% (listed company) in respect of income.

ii. Deferred tax

Deferred tax is recognised in respect of temporary differences between the carrying amount of assets and liabilities for financial reporting purpose and the amounts used for taxation purposes. Deferred tax is not recognised for:

a) Temporary differences on the initial recognition of assets or liabilities in a transaction that is not a business combination and that effects neither accounting nor taxable profit or loss.

b) Temporary differences related to investment in subsidiaries and jointly controlled entities to the extent that it is probable that they will not reverse in the foreseeable future, and

c) Taxable temporary differences arising on the initial recognition of good will.

Deferred tax assets are recognised for unused tax losses, unused tax credits and deductible temporary differences to the extent that it is probable that future taxable profits will be available against which they can be used. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realised; such reductions are reversed when the probability of future taxable profits improves.

Unrecognised deferred tax assets are reassessed at each reporting date and recognised to the extent that it has become probable that future taxable profits will be available against which they can be used.

Deferred tax is measured at the tax rates that are expected to be applied to temporary differences when they reverse, using tax rates enacted or substantively enacted at the reporting date.

The measurement of deferred tax reflects the tax consequences that would follow from the manner in which the Company expects, at the reporting date, to recover or settle the carrying amount of its assets and liabilities.

Deferred tax assets and liabilities are offset only if certain criteria are met.

H Financial instruments

The Company classifies non-derivative financial assets into the following categories: financial assets at fair value through profit or loss, held-to-maturity financial assets, loans and receivables and available-for-sale financial assets.

The Company classifies non-derivative financial liabilities into other financial liabilities category.

i. Non-derivative financial assets and financial liabilities – Recognition and derecognition

The Company initially recognises loans and receivables and debt securities issued on the date when they are originated. All other financial assets and financial liabilities are initially recognised on the trade date when the entity becomes a party to the contractual provisions of the instrument.

The Company derecognises a financial asset when the contractual rights to the cash flows from the asset expire, or it transfers the rights to receive the contractual cash flows in a transaction in which substantially all of the risks and rewards of ownership of the financial asset are transferred, or it neither transfers nor retains substantially all of the risks and rewards of ownership and does not retain control over the transferred asset. Any interest in such derecognised financial assets that is created or retained by the Company is recognised as a separate asset or liability.

The Company derecognises a financial liability when its contractual obligations are discharged or cancelled, or expire.

Financial assets and financial liabilities are offset and the net amount presented in the statement of financial position when, and only when, the Company has a legal right to offset the amounts and intends either to settle them on a net basis or to realise the asset and settle the liability simultaneously.

ii. Non-derivative financial assets – Measurement

Financial assets at fair value through profit or loss

A financial asset is classified as at fair value through profit or loss if it is classified as held-for-trading or is designated as such on initial recognition. Directly attributable transaction costs are recognised in profit or loss as incurred. Financial assets at fair value through profit or loss are measured at fair value and changes therein, including any interest or dividend income, are recognised in profit or loss.

Held-to-maturity financial assets

These assets are initially recognised at fair value plus any directly attributable transaction costs. Subsequent to initial recognition, they are measured at amortised cost using the effective interest method.

Loans and receivables

These assets are initially recognised at fair value plus any directly attributable transaction costs. Subsequent to initial recognition, they are measured at amortised cost using the effective interest method.

Available-for-sale financial assets

These assets are initially recognised at fair value plus any directly attributable transaction costs. Subsequent to initial recognition, they are measured at fair value and changes therein, other than impairment losses and foreign currency differences on debt instruments are recognised in OCI and accumulated in the fair value reserve. When these assets are derecognised, the gain or loss accumulated in equity is reclassified to profit or loss.

iii. Non-derivative financial liabilities – Measurement

A financial liability is classified as at fair value through profit or loss if it is classified as held-for-trading or is designated as such on initial recognition. Directly attributable transaction costs are recognised in profit or loss as incurred. Financial liabilities at fair value through profit or loss are measured at fair value and changes therein, including any interest expense, are recognised in profit or loss.

Other non-derivative financial liabilities are initially measured at fair value less any directly attributable transaction costs. Subsequent to initial recognition, these liabilities are measured at amortised cost using the effective interest method.

I Share capital

Ordinary shares

Incremental costs directly attributable to the issue of ordinary shares are recognised as a deduction from equity. Income tax relating to transaction costs of an equity transaction are accounted for in accordance with BAS 12.

J Provisions

Provisions are recognised at the reporting date if, as a result of past events, the Company has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation.

i. Asset retirement obligations (ARO)

Asset retirement obligations (ARO) are recognised when there is a legal or constructive obligation as a result of past event for dismantling and removing an item of property, plant and equipment and restoring the site on which the item is located and it is probable that an outflow of resources will be required to settle the obligation, and a reliable estimate of the amount of obligation can be made. A corresponding amount equivalent to the provision is also recognised as part of the cost of the related property, plant and equipment. The amount recognised is the estimated cost of decommissioning, discounted to its present value. Changes in the estimated timing of decommissioning or decommissioning cost estimates are dealt with prospectively by recording an adjustment to the provision, and a

corresponding adjustment to property, plant and equipment. The Company recognises ARO in respect of project's site based on the present value of expected expenditures required to settle the obligation. The periodic unwinding of the discount is recognised in profit or loss as a finance cost as and when it occurs.

K Employee benefits

i. Defined contribution plans (provident fund)

Obligations for contributions to defined contribution plans are expensed as the related service is provided. Prepaid contributions are recognised as an asset to the extent that a cash refund or a reduction in future payments is available. The Company maintains a provident fund (CPF) for all local employees, recognised by the National Board of Revenue, Bangladesh. This is a defined contribution scheme as per BAS 19: Employee Benefits. All permanent employees contribute 10% of their basic salary to the provident fund and the Company also makes equal contribution.

ii. Defined benefit plans (gratuity)

A defined benefit plan is a post-employment benefit plan other than a defined contribution plan. The Company operates an unfunded gratuity scheme, which is a defined benefit scheme, a provision in respect of which is made periodically covering all permanent employees by applying period of employment to latest basic salary. No valuation was done to quantify actuarial liabilities as per Bangladesh Accounting Standard 19: Employee Benefits.

iii. Defined earned leave encashment policy

The Company has also a policy of earned leave encashment for head office employees. Under this policy, an employee is allowed twenty one days earned leave for each completed twelve months of continuous service with a maximum accumulation of one hundred and five days.

L Workers' profit participation fund (WPPF)

The government of Bangladesh has made an amendment to the Labour Law 2006 in July 2013. As per amended section-232 (chha) of the Act, any undertaking carrying on business to earn profit is liable to make provision for WPPF at 5% of the net profit and it also needs to be distributed within 9 months of the statement of financial position/balance sheet date.

Provision of the Chapter-XV of the Labour Act 2006, as amended by Bangladesh Labour Amendment Act 2013 is not wholly applicable to Khulna Power Company Ltd and its units (hereinafter referred to as KPCL/the Company) because KPCL does not have any employee who may fall under the category of "Beneficiary" as per the special definitions stipulated in Section-233(1-i) of the Act. All persons working in the Company, by virtue of the nature of work they do and by designation, are part of the 'Management Authority' who are expressly excluded from the scope of the special definition of the term 'Beneficiary' in the Act, rather they come under the purview of the term 'Owner' as stipulated in the special definition in Section-233(1-ee) of the Act.

This position is supported by external legal opinion obtained by the Company. Accounting treatment adopted by the Company in this matter reflects Company's position.

M Impairment

i. Non-derivative financial assets

Financial assets not classified as at fair value through profit or loss, including an interest in an equity accounted investee, are assessed at each reporting date to determine whether there is objective evidence of impairment.

Objective evidence that financial assets are impaired includes:

- default or delinquency by a debtor;
- restructuring of an amount due to the Company on terms that the Company would not consider otherwise;
- indications that a debtor or issuer will enter bankruptcy;
- adverse changes in the payment status of borrowers or issuers;
- the disappearance of an active market for a security because of financial difficulties; or
- observable data indicating that there is measurable decrease in expected cash flows from a group of financial assets.

For an investment in an equity security, objective evidence of impairment includes a significant or prolonged decline in its fair value below its cost.

Financial assets measured at amortised cost

The Company considers evidence of impairment for these assets at both an individual asset and a collective level. All individually significant assets are individually assessed for impairment. Those found not to be impaired are then collectively assessed for any impairment that has been incurred but not yet individually identified. Assets that are not individually significant are collectively assessed for impairment. Collective assessment is carried out by grouping together assets with similar risk characteristics.

In assessing collective impairment, the Company uses historical information on the timing of recoveries and the amount of loss incurred, and makes an adjustment if current economic and credit conditions are such that the actual losses are likely to be greater or lesser than suggested by historical trends.

An impairment loss is calculated as the difference between an asset's carrying amount and the present value of the estimated future cash flows discounted at the asset's original effective interest rate. Losses are recognised in profit or loss and reflected in an allowance account. When the Company considers that there are no realistic prospects of recovery of the asset, the relevant amounts are written off. If the amount of impairment loss subsequently decreases and the decrease can be related objectively to an event occurring after the impairment was recognised, then the previously recognised impairment loss is reversed through profit or loss.

Available-for-sale financial assets

Impairment losses on available-for-sale financial assets are recognised by reclassifying the losses accumulated in the fair value reserve to profit or loss. The amount reclassified is the difference between the acquisition cost (net of any principal repayment and amortisation) and the current fair value, less any impairment loss previously recognised in profit or loss. If the fair value of an impaired available-for-sale debt security subsequently increases and the increase can be related objectively to an event occurring after the impairment loss was recognised, then the impairment loss is reversed through profit or loss. Impairment losses recognised in profit or loss for an investment in an equity instrument classified as available-for-sale are not reversed through profit or loss.

ii. Non-financial assets

At each reporting date, the Company reviews the carrying amounts of its non-financial assets (other than biological assets, investment property, inventories and deferred tax assets) to determine whether there is any indication of impairment. If any such indication exists, then the asset's recoverable amount is estimated.

For impairment testing, assets are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or CGUs.

The recoverable amount of an asset or CGU is the greater of its value in use and its fair value less costs to sell. Value in use is based on the estimated future cash flows, discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset or CGU.

An impairment loss is recognised if the carrying amount of an asset or CGU exceeds its recoverable amount.

For other assets, an impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss had been recognised.

N Leases

i. Determining whether an arrangement contains a lease

At inception of an arrangement, the Company determines whether the arrangement is or contains a lease.

At inception or on reassessment of an arrangement that contains a lease, the Company separates payments and other consideration required by the arrangement into those for the lease and those for other elements on the basis of their relative fair values. If the Company concludes for a finance lease that it is impracticable to separate the payments reliably, then an asset and a liability are recognised at an amount equal to the fair value of the underlying asset; subsequently, the liability is reduced as payments are made and an imputed finance cost on the liability is recognised using the Company's incremental borrowing rate.

ii. Leased assets

Assets held by the Company under leases that transfer to the Company substantially all of the risks and rewards of ownership are classified as finance leases. The leased assets are measured initially at an amount equal to the lower of their fair value and the present value of the minimum lease payments. Subsequent to initial recognition, the assets are accounted for in accordance with the accounting policy applicable to that asset.

Assets held under other leases are classified as operating leases and are not recognised in the Company's statement of financial position.

iii. Lease payments

Payments made under operating leases are recognised in profit or loss on a straight-line basis over the term of the lease. Lease incentives received are recognised as an integral part of the total lease expense, over the term of the lease.

Minimum lease payments made under finance leases are apportioned between the finance expense and the reduction of the outstanding liability. The finance expense is allocated to each period during the lease term so as to produce a constant periodic rate of interest on the remaining balance of the liability.

O Contingencies

Contingencies arising from claims, litigation assessments, fines, penalties, etc. are recorded when it is probable that a liability has been incurred and the amount can reasonably be measured.

i. Contingent liability

Contingent liability is a possible obligation that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity.

Contingent liability should not be recognised in the financial statements, but may require disclosure. A provision should be recognised in the period in which the recognition criteria of provision have been met.

ii. Contingent asset

Contingent asset is a possible asset that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity.

A contingent asset must not be recognised. Only when the realisation of the related economic benefits is virtually certain should recognition take place provided that it can be measured reliably because, at that point, the asset is no longer contingent.

P Capital Redemption Reserve

The redeemable cumulative class 'A' preference shares have been redeemed out of profits and the face value of the shares redeemed have been transferred to the capital redemption reserve account accordingly.

Q Earnings per share (EPS)

The Company represents basic earnings per share (EPS) data for its ordinary shares. Basic EPS is calculated by dividing the profit or loss attributable to ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period/year.

Diluted EPS is determined by the adjusting the profit or loss attributable to ordinary shareholders and the weighted average number of ordinary shares outstanding, for the affects of all dilutive potential ordinary shares. However, dilution of EPS is not applicable for these financial statements as there was no potential dilutive ordinary shares during the period ended 31 December 2018.

R Dividends

Final dividend distributions to the Company's shareholders are recognised as a liability in the financial statements in the period in which the dividends are approved by the Company's shareholders at the Annual General Meeting, while interim dividend distributions are recognised in the period in which the dividends are declared and paid.

S Statement of cash flows

Statement of cash flows have been prepared in accordance with the Bangladesh Accounting Standard 7: "Statement of cash flows" under direct method.

34 Standards issued but not yet effective

The Institute of Chartered Accountants of Bangladesh (ICAB) has adopted the following new standards and amendments to standards during the year 2015. All previously adopted reporting standards are consistently applied by the Company to the extent relevant for the Company.

New standards	Summary of the requirements	Possible impact on financial statements
BFRS 9 Financial Instruments	BFRS 9, published in July 2014, replaces the existing guidance in BAS 39 Financial Instruments: Recognition and Measurement. BFRS 9 includes revised guidance on the classification and measurement of financial instruments, a new expected credit loss model for calculating impairment on financial assets, and new general hedge accounting requirements. It also carries forward the guidance on recognition and derecognition of financial instruments from BAS 39. BFRS 9 is effective for annual reporting periods beginning on or after 1 January 2018, with early adoption permitted.	The Company is assessing the potential impact on its financial statements resulting from the application of BFRS 9.
BFRS 15 Revenue from Contracts with Customers	BFRS 15 establishes a comprehensive framework for determining whether, how much and when revenue is recognised. It replaces existing revenue recognition guidance, including BAS 18 Revenue, BAS 11 Construction Contracts and BFRIC 13 Customer Loyalty Programmes. BFRS 15 is effective for annual reporting periods beginning on or after 1 January 2018, with early adoption permitted.	The Company is assessing the potential impact on its financial statements resulting from the application of BFRS 15.
Agriculture: Bearer Plants (Amendments to BAS 16 and BAS 41)	These amendments require a bearer plant, defined as a living plant, to be accounted for as property, plant and equipment and included in the scope of IAS 16 Property, Plant and Equipment, instead of BAS 41 Agriculture.	None. The Company does not have any bearer plants.

35 Comparatives and rearrangement

Comparative information has been disclosed in respect of half-year/quarter ended 31 December 2017 for all numerical information in the financial statements and also the narrative and descriptive information when it is relevant for understanding of the current period's financial statements.

To facilitate comparison, certain relevant balances pertaining to the previous period/year have been rearranged/restated/ reclassified whenever considered necessary to conform to current period's/year's presentation.

36 Going concern

The Company has adequate resources to continue in operation for the foreseeable future. For this reason the directors continue to adopt going concern basis in preparing the financial statements. The current resources of the Company provide sufficient fund to meet the present requirements of its existing business.